

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 6/01/2009 05:00

Wellbore Name			
SNAPPER A26A			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (ftKB) 21,174.3		Target Depth (TVD) (ftKB) 7,756.6	
AFE or Job Number 609/08009.1.01		Total Original AFE Amount 36,643,311	Total AFE Supplement Amount
Daily Cost Total 309,603		Cumulative Cost 28,475,488	Currency AUD
Report Start Date/Time 5/01/2009 05:00		Report End Date/Time 6/01/2009 05:00	Report Number 58

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Continue to RIH w/ 5-7/8" cement dress-off BHA from 3875m to 5811m. Wash down from 5811m and tag TOC inside 7" Liner at 5922m w/ 10k lbs. Drill out cement from 5922m to 5935m. Circulate 1x BU. Wash down to tag TOC inside 7" Liner at 5935m, no firm cement at 5935m. Continue to wash down from 5935m and tag TOC at 5998m (46m outside 7" Liner). Circulate hole clean. Pump out of hole w/ 5-7/8" BHA from 5998m to inside 7" Liner at 5950m (7" Liner shoe at 5952m). Circulate 1.5x BU (no green cement, no contaminated mud observed in returns). Flow check the well, slug DP. POOH on elevators from 5929m to 4686m at controlled rate. From 4686m, above 7" Liner top, continue to POOH at higher rate to 1341m. At 1341m, L/D Circulating sub, change equipment to handle 4" DP. Continue to POOH on 4" DP from 1341m to 1137m at report time.

Activity at Report Time

POOH on elevators w/ 5-7/8" BHA on 4" DP at 1137m.

Next Activity

L/D 5-7/8" BHA. P/U and RIH w/ 3-1/2" cement stinger on 4" x 5-1/2" DP to 5998m. Circulate and prepare to set P&A cement plug at 5998-5850m.

Daily Operations: 24 HRS to 6/01/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing	
Target Measured Depth (ftKB) 9,968.9		Target Depth (TVD) (ftKB)	
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000
Daily Cost Total 85,886		Cumulative Cost 11,599,336	Currency AUD
Report Start Date/Time 5/01/2009 06:00		Report End Date/Time 6/01/2009 06:00	Report Number 130

Management Summary

Continue repair of mud pump. Re-fit all surface lines. Test mud pump. POOH with mule on 3-1/2" drill pipe. Work boat (Far Scandia) Break down pilot mill BHA for x-overs needed. H2S platform alarm. Make up pilot mill BHA with new motor. Repair rig Koomy unit. RIH with pilot mill BHA.

Activity at Report Time

Continue to RIH with pilot mill BHA at 260m.

Next Activity

Continue to mill on 7" casing @ 890.7m

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Wellbore Name			
COBIA A28 Conductor			
Rig Name	Rig Type	Rig Service Type	Company
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (ftKB)		Target Depth (TVD) (ftKB)	
AFE or Job Number 609/07021.1.01.01	Total Original AFE Amount 200,000	Total AFE Supplement Amount	
Daily Cost Total 86,676	Cumulative Cost 447,959	Currency	
Report Start Date/Time 5/01/2009 06:00	Report End Date/Time 6/01/2009 06:00	Report Number 7	
Management Summary Drilled and backreamed conductor to 183.5m Pulled 2 jts wait 30min dry tagged at 180m 3 m of fill will attack in AM.			
Activity at Report Time SDFN			
Next Activity Dry tag POOH Rih set cement plug			

Daily Operations: 24 HRS to 6/01/2009 06:00

Wellbore Name			
HALIBUT A4			
Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan SBHP Survey / Close SSD / Open SSD / Set SST	
Target Measured Depth (ftKB) 9,604.7		Target Depth (TVD) (ftKB)	
AFE or Job Number 90016320	Total Original AFE Amount 65,000	Total AFE Supplement Amount	
Daily Cost Total 36,111	Cumulative Cost 51,303	Currency AUD	
Report Start Date/Time 5/01/2009 06:00	Report End Date/Time 6/01/2009 06:00	Report Number 2	
Management Summary Rih and pull SSSV from 132m MDKB, Rih and open SSD at 2927m MDKB, Rih and set Sand Separation Tool across SSD at 2927m MDKB, Rih and set B-Mandrel fitted with circulating GLV across SSD at 775m MDKB, Rih and set SSSV at 132m MDKB, Rig down and pressure test well head cap.			
Activity at Report Time SDFN			
Next Activity Perform 2 weekly stump test on all Bop's, Rig up on A-21a well			